

31 DECEMBER 2023 HALF YEAR RESULTS

**22 FEBRUARY 2024** 











THINK BIGGER



FAIL FAST AND LEARN



CREATE TOMORROW



KEY HIGHLIGHTS

## **KEY RESULTS – 31 DECEMBER 2023**



STRONG FINANCIAL RESULT WITH EBIT UP 207% ON H1 FY23



**\$63.3M** EBITDA

**▲ 97%** 



\$40.2M

EBIT (UNDERLYING)1

**207%** 



\$39.5M

**NPAT** (UNDERLYING)<sup>2</sup>

**339%** 



\$64.5M OPERATING CASH FLOW

**186%** 



\$65.8M CASH AT BANK



\$120M

CAPACITY UNDER REVOLVER FACILITY



83% UTILISATION



>50%
SECTOR AND
REGIONAL
DIVERSIFICATION



0.56
TOTAL RECORDABLE
CASE FREQUENCY (TRCF)

<sup>1</sup> EBIT (Underlying) excludes Impairment Reversal of \$23.1m for H1 FY24 and \$47.6m for H1 FY23

<sup>2</sup> NPAT (Underlying) excludes Impairment Reversal of \$23.1m for H1 FY24 and \$47.6m for H1 FY23 and Profit on Sale of Assets of \$25.1m in H1 FY23

## **BUSINESS UPDATE**



### STRONG MOMENTUM IN KEY MARKETS, DELIVERING DIVERSIFICATION AND GROWTH STRATEGY



## **CORE BUSINESS**

- Fleet utilisation 83%
- MPSV utilisation 90%
- Rates continuing to strengthen
- Growing Integrated Services



### **DIVERSIFICATION**

- Oil & Gas markets < 50%
- Offshore Wind 25%
- Decommissioning 14%
- Govt & Defence 10%
- 50% of revenue from outside Australia



### **GROWTH**

- Acquired new vessel
- Expanding services
- Exploring organic and inorganic growth opportunities



## **OUTLOOK**

- Continuing positive outlook through FY24 and beyond
- Momentum across all key markets
- H2 firming to be in line with H1







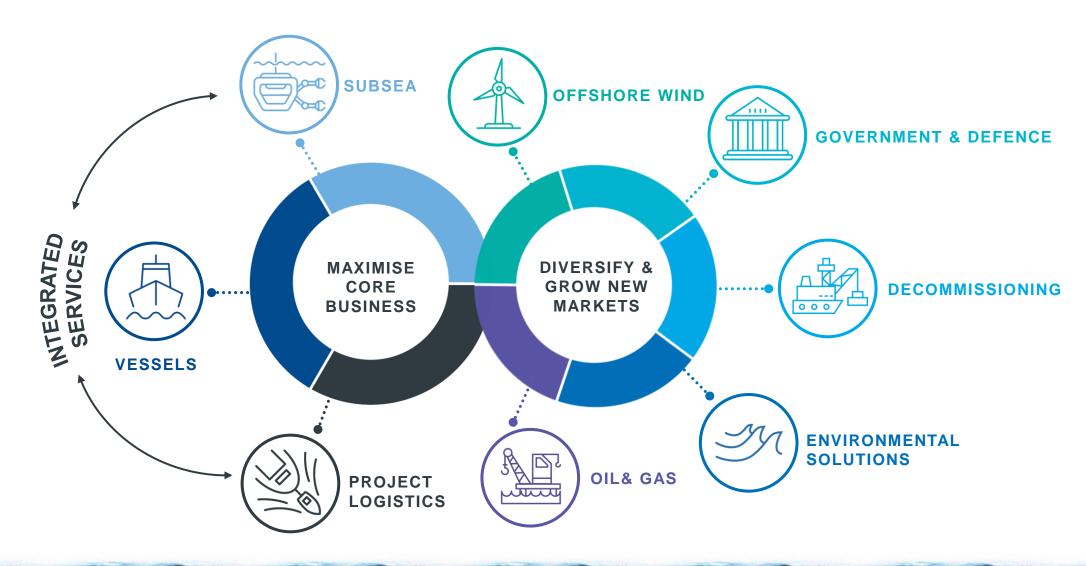
CREATE TOMORROW



## **GROWTH STRATEGY**



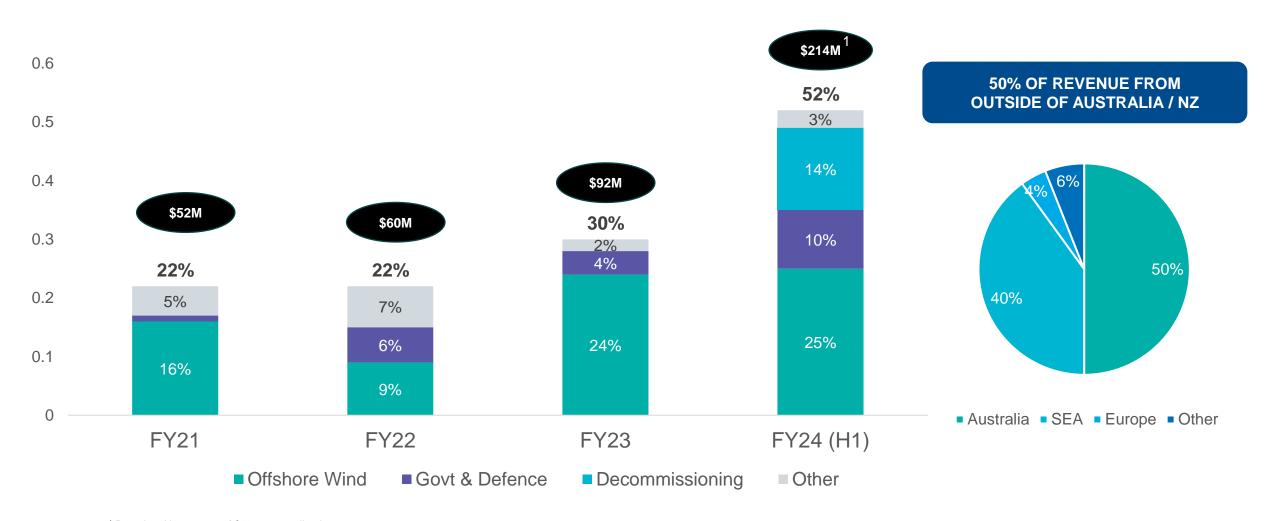
### TRANSFORMING THE WAY MARINE SERVICES ARE DELIVERED



## **DIVERSIFICATION**



CONTINUING TO BUILD A DIVERSIFIED REVENUE BASE WITH 52% OF H1 REVENUE DERIVED FROM OUTSIDE OIL & GAS AND 50% FROM OUTSIDE AUSTRALIA / NZ

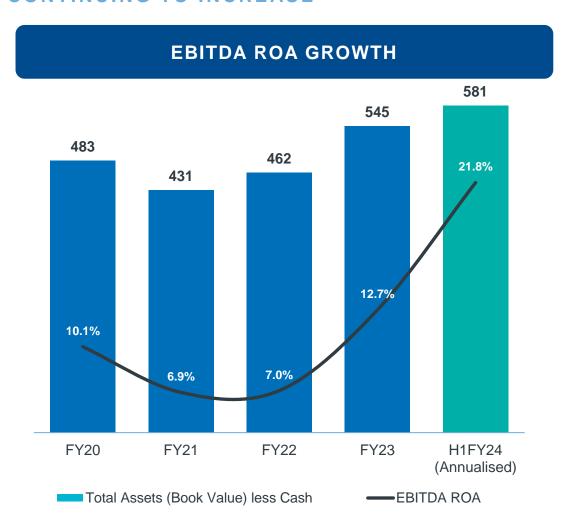


<sup>&</sup>lt;sup>1</sup> Based on H1 revenue of \$107m annualised

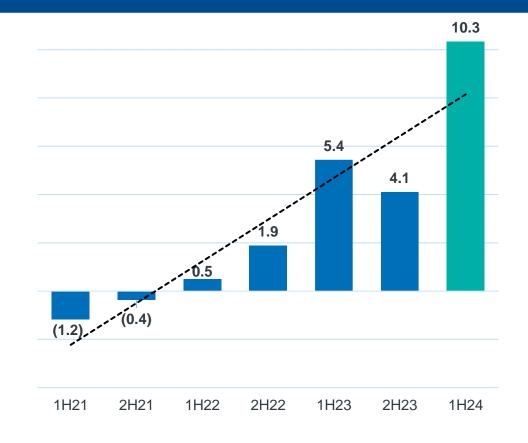
## **RETURN ON ASSETS**



ROA TRENDING HIGHER AS RATES AND UTILISATION IMPROVE. CONTRIBUTION FROM SUBSEA CONTINUING TO INCREASE



### **INCREASING EBITDA CONTRIBUTION FROM SUBSEA**



<sup>•</sup> Excludes Government Subsidies in FY20 and FY21

<sup>·</sup> Adjusted for one-off items FY20 and FY21



## OIL & GAS

FID Pending (within 3 years)



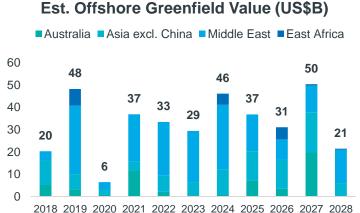
US\$567B IN GLOBAL GREENFIELD SANCTIONING EXPECTED OVER THE NEXT 5 YEARS WITH US\$186B IN OUR KEY OPERATING REGIONS

#### **KEY PROJECTS**

#### ASIA EXCL. CHINA MIDDLE EAST ................. ...... Marjan (Aramco) Kasawari (Petronas) Berri (Aramco) Shwe #3 (POSCO) ............... Zuluf expansion (Aramco) Jerun (SapuraOMV) North Field Expansion (QatarEnergy) ............... Rosmari-Marjoram (Shell) Umm Shaif / Nasr (ADNOC) Abadi LNG (INPEX) Ca Voi Xanh (ExxonMobil) Upper Zakum (ADNOC) ................ Lang Lebah (PTTEP) Lower Zakum (INPEX) Shwe Expansion (POSCO) \*\*\*\*\*\*\*\*\*\* \*\*\*\*\* Limbayong (Petronas) Daman Gas Enhancement (ONGC) .............. **EAST AFRICA** Mozambique LNG (Total) \*on hold . . . . . . . . . . . . . . . Rovuma (Exxon/Eni) Coral North (Eni) -----**AUSTRALASIA** ............ Barossa (Santos) .......... Scarborough (Woodside) Crux (Shell) ............................. Jansz-lo (Chevron) **LEGEND** Dorado (Santos) ........ .............. ............ Project Sanctioned / In Progress Browse (Woodside)\*

Papua LNG (Total)

#### **GREENFIELD SANCTIONING IN KEY OPERATING REGIONS**



Continent	Est. Sanctioning value 2024-2028 (US\$B)
Australia / NZ	32
Asia excl. China	61
Middle East	82
East Africa	11
	186

Source: Rystad Greenfield Sanctioning Database, Feb 2024

-66

Increased investments in oil and gas projects will keep activity for offshore vessel owners high in the coming years

- Rystad, Jan 2024

"

## RENEWABLES



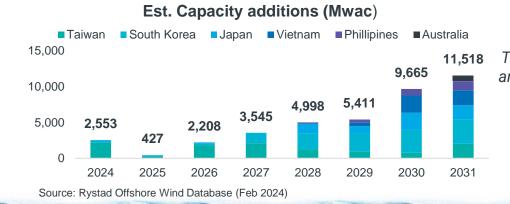
### OVER 5,000 TURBINES TO BE INSTALLED IN ASIA PACIFIC REGION BY 2031

#### **KEY PROJECTS JAPAN** Kashima Port Kitakyushu Port **SOUTH KOREA** ......... Saga Northern Sea Yongyu Muui ......... Yurihonjo ......... Taean - Manipo J-Power - Awara . . . . . . . . . . . ... Southwest Offshore Firefly Incheon-Orstead **TAIWAN** Donghae - Gray Whale Changhua (Orsted) Hai Long (Northland Power) VIETNAM Binh Dinh - PNE Phase 1 Haiding 2 -Formosa 3 Thang Long Phase 1.2, 3 Formosa 4 Mainstream Ben Tre Taichung Fengmiao (CIP) La Gan Phase 1 **PHILIPPINES** Aparri Bay Phase 1 and 2 **Guimaras Strait** Cavite Offshore ...... **AUSTRALIA** Star of the South (CIP) **LEGEND** Western Victoria (GEP) Bass Strait Gippsland Project Sanctioned / In Progress . . . . . . . . . . Proposed<sup>1</sup> <sup>1</sup> Proposed refers to wind farm projects in application or concept stage <sup>2</sup> Excludes intertidal projects

### **APAC OFFSHORE WIND PROJECTS (2024 - 2031)**

Country	Proposed Projects	Projects Approved	Total Wind Farm Capacity (MW)	Total No. of Turbines	Est. Capex (US\$B)
Australia	3	0	4,950	365	11.4
Japan	22	3	8,924	848	22.0
Philippines	9	0	3,769	359	8.0
South Korea	35	15	18,741	1,885	55.7
Taiwan	16	6	10,580	959	31.7
Vietnam <sup>2</sup>	10	0	6,616	610	14.1
				5,026	142.9

#### APAC OFFSHORE WIND CAPACITY GROWTH FORECAST



The Asian market, with its vast potential and increasing energy demand, is poised to become a significant player in the global offshore wind landscape.

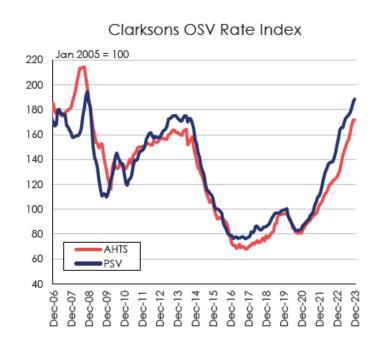
- Rystad, Jan 2024

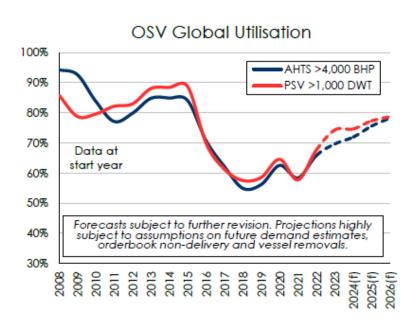


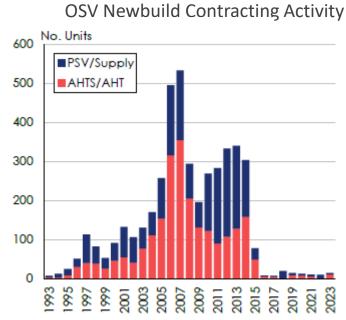
## **OSV MARKET**



#### VESSEL UTILISATION AND RATES CONTINUE TO IMPROVE WITH LIMITED NEWBUILD ACTIVITY







"

The OSV sector outlook remains highly positive against the backdrop of generally supportive energy prices, further demand gains and limited supply growth.

- Clarksons, Jan 2024

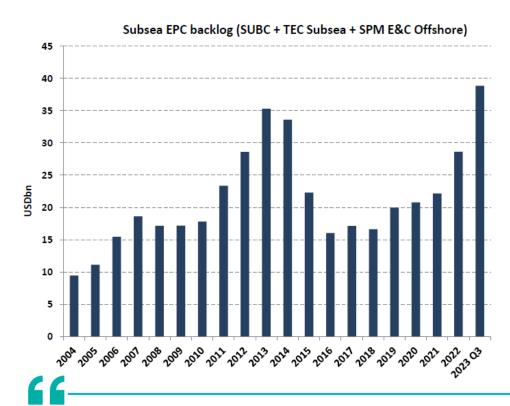


## **SUBSEA MARKETS**

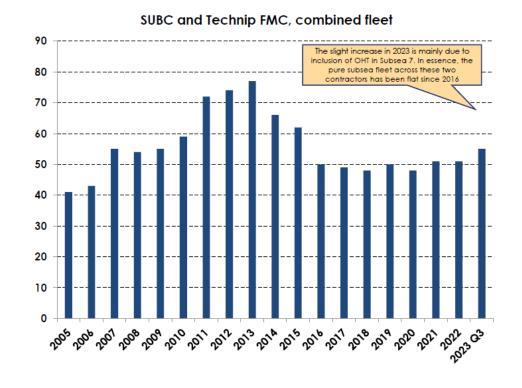


#### SUBSEA EPC BACKLOG AT ALL-TIME HIGH WITH SIGNIFICANTLY REDUCED FLEET CAPACITY

#### Subsea EPC backlog at all-time high



#### Fleet capacity significantly reduced since previous upcycle



We expect the leading EPC contractors will increasingly need to subcontract workscopes and/or charter more vessels going forward

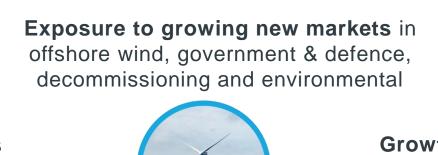
"



## INVESTMENT PROPOSITION



#### STRONG ACTIVITY IN OUR KEY MARKETS WITH SIGNIFICANT EARNINGS LEVERAGE





## **PRIORITIES & OUTLOOK**



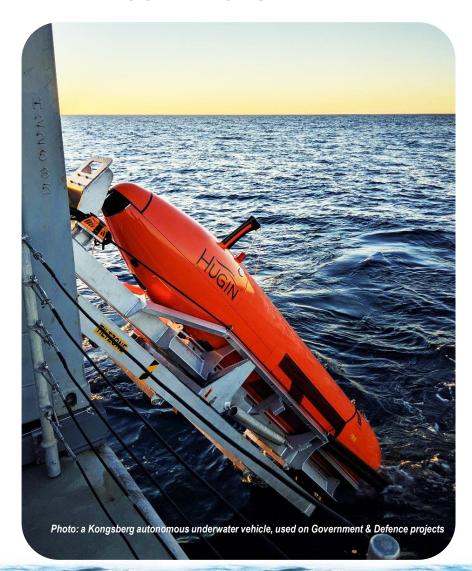
#### EXECUTE OUR GROWTH STRATEGY AND CAPITALISE ON POSITIVE MARKET CONDITIONS

#### **KEY PRIORITIES**

- Maximise rates and utilisation in positive market
- Supplement fleet with chartered vessels and ROA enhancing acquisitions
- Drive margins growth through subsea integrated services
- Aggressively target our new markets of Offshore Wind, Government & Defence, Decommissioning and Environmental services
- Growth via both organic and inorganic opportunities

#### OUTLOOK

- Continuing positive outlook for vessels and subsea services
- Progress strategic growth opportunities
- Targeting discretionary fully-franked dividend for 2024 financial year
- 2<sup>nd</sup> half building to be in line with H1





## **VESSELS**



#### STRONG RESULT WITH EBIT UP 120% ON H1 FY2023

#### **KEY DEVELOPMENTS - H1 FY24**

#### Oil & Gas

Ongoing strong demand for vessels across all regions and vessel segments

#### **Offshore Wind**

- MMA Pinnacle and MMA Prestige operated in Taiwanese wind market through H1
- Taiwanese flagged vessel MMA Crystal operated across the construction season

#### **Government & Defence**

 Commenced 4-year vessel management contract for CSIRO's research vessel (RV) Investigator

### Strategic / Outlook

- Negotiations with Australian maritime unions completed for Oil and Gas EBAs
- 2 new vessels added to fleet
  - MMA Harmony PSV reactivation completed and on hire
  - MPSV Offshore Solution (to be utilised by Subsea division)

VESSELS (\$M)	H1 FY24	H1 FY23	Variance
Revenue	156.4	111.3	<b>▲</b> 41%
EBITDA	57.0	32.7	<b>▲</b> 74%
EBIT	37.1	16.9	<b>▲</b> 120%
Assets	496.0	439.2	<b>▲</b> 13%



## SUBSEA



### SIGNFICANT PROFITABILITY INCREASE - REVENUE UP 6%, EBIT UP 120%

#### **KEY DEVELOPMENTS - H1 FY24**

#### Oil & Gas

- Planning and execution of integrated decommissioning scopes
- Ongoing rig positioning work
- Strong interest in pipe clamping mattress technology

#### **Offshore Wind**

- Extensive survey and ROV services on MMA Pinnacle in Taiwan
- MMA Crystal completed cable trenching, ROV and survey scopes in Taiwan
- Increasing engagement with developers for Australian market

#### **Government & Defence**

- Completed 5<sup>th</sup> HIPP hydrographic survey scope and extended on HIPP panel for a further 5 years
- Australian Navy \$30M robotics and autonomous technology familiarisation project underway

### Strategic / Outlook

- Secured Offshore Solution MPSV to better service our clients
- Continuing to grow Geo-solutions and Engineering capability
- Leveraging Environmental & Stabilisation business into new growth areas

SUBSEA (\$M)	H1 FY24	H1 FY23	Variance
Revenue	64.4	61.0	▲ 6%
EBITDA	10.3	5.4	<b>▲</b> 91%
EBIT	8.8	4.0	<b>▲</b> 120%
Assets	63.9	48.1	▲ 33%



## **PROJECT LOGISTICS**



#### POSITIVE EBIT CONTRIBUTION FROM THE BUSINESS DURING H1

#### **KEY DEVELOPMENTS - H1 FY24**

#### **Australia**

 Supported Woodside Nganhurra Riser Turret Mooring decommissioning – 3 vessels, 1 barge

#### **South East Asia**

 Tendering on a range of projects but lack of suitable tonnage a consistent obstacle

### Strategic / Outlook

- Majority of projects for 2024 are back-ended. Currently in discussions regarding several integrated decommissioning scopes
- Tight asset market will provide challenges

PROJECT LOG (\$M)	H1 FY24	H1 FY23	Variance	
Revenue	13.6	3.6	<b>A</b>	278%
EBITDA	3.0	0.7	<b>A</b>	329%
EBIT	3.0	0.7	<b>A</b>	329%
Assets	3.1	0.5	<b>A</b>	520%





# FINANCIAL SUMMARY

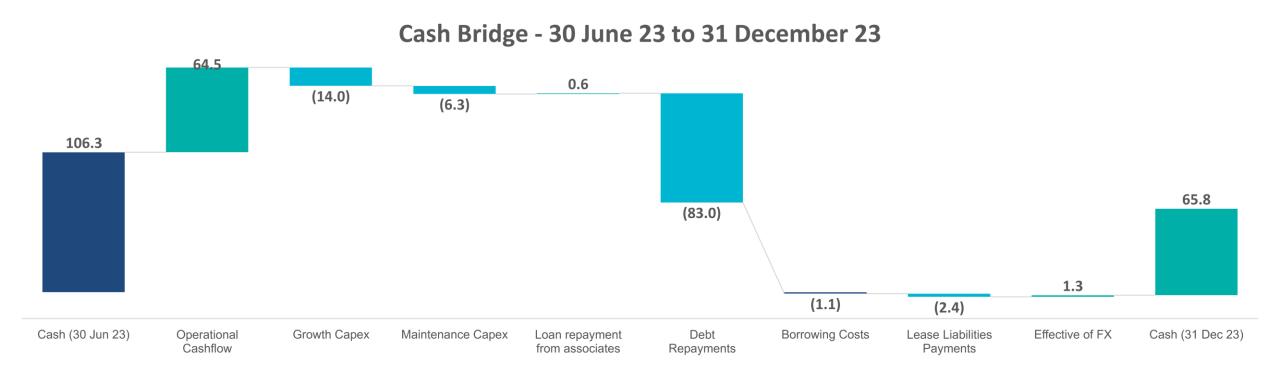


	HALF YEAR ENDED 31 DEC 23	HALF YEAR ENDED 31 DEC 22	VA	VARIANCE \$		VARIANCE %	
Revenue	\$204.3M	\$160.0M	<b>A</b>	\$44.3M	<b>A</b>	28%	
EBITDA	\$63.3M	\$32.1M	<b>A</b>	\$31.2M	<b>A</b>	97%	
Depreciation	\$(23.1)M	\$(18.9)M	<b>A</b>	4.2 M	<b>A</b>	22%	
EBIT	\$40.2M	\$13.1M	<b>A</b>	\$27.1M	<b>A</b>	207%	
Reversal of prior years' asset impairments	\$23.0M	\$47.6M	▼	\$24.6M	▼	52%	
Profit / (loss) on sale of assets / shipyards	-	\$25.1M	▼	\$25.1M	▼	100%	
Net Finance Costs	\$(1.4)M	\$(3.2)M	•	\$1.8M	▼	57%	
Profit before Tax	\$61.8M	\$82.7M	▼	\$20.9M	▼	25%	
Tax expense / (benefit)	\$0.7M	\$(1.0)M	▼	\$1.7M	▼	170%	
Net Profit after Tax	\$62.5M	\$81.7M	•	\$19.2M	▼	24%	
Basic EPS	16.7c	22.3c	▼	5.6c	▼	25%	
NTA per share	\$1.44	\$1.15	<b>A</b>	\$0.29	<b>A</b>	25%	

## **CASH BRIDGE**



### CASH BALANCE AT 31 DEC 23 WAS \$65.8M AFTER \$83.0M IN DEBT REPAYMENTS DURING THE HALF



# **DEBT CAPACITY & LIQUIDITY (DEC-23)**

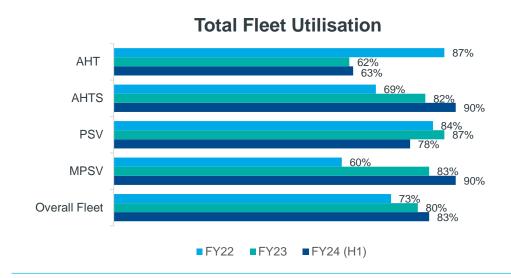


### AMPLE LIQUIDITY AND CAPITAL AVAILABLE FOR GROWTH

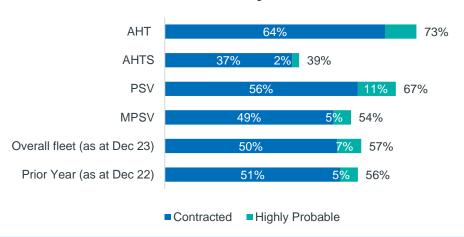


## **KEY FLEET METRICS**

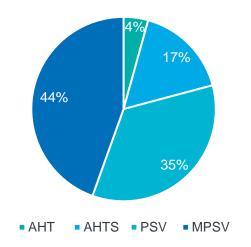




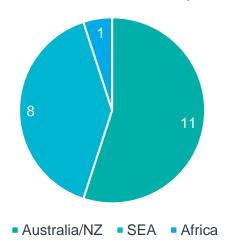
### **Next 12M Days Contracted**



### Fleet Breakdown (% of Book Value)



### Regional Fleet Breakdown (# vessels)





## **ABOUT MMA**



### MMA OFFSHORE IS A LEADING GLOBAL PROVIDER OF PIONEERING MARINE SERVICES



#### **VESSEL SERVICES**

- 20 offshore vessels
- · AHT, AHTS, PSV and MPSV assets
- · Production and offtake support
- Supply operations (drilling, production and seismic)
- Installation and construction
- Anchor handling and towing
- Accommodation support
- IMR, ROV, dive and survey support
- Vessel management and technical services



#### **SUBSEA SERVICES**

- · Inspection, maintenance and repair
- Subsea installation and construction
- Offshore and subsea survey and positioning
- Geophysical and light geotechnical survey
- · Decommissioning and asset removal and repurposing
- Stabilisation and scour protection
- Offshore diving
- · Specialist subsea engineering
- Manufacture and refurbishment of subsea structures and intervention equipment
- · Integrated artificial reefs, dive attractions and habitat enhancement
- Coastal erosion control

### **OUR LOCATIONS**



#### **PROJECT LOGISTICS**

- Integrated logistics solutions
- Engineered solutions and logistics studies
- Vessel chartering
- Tug and barge operations
- · Greenfield and turnkey solutions

#### **OUR MARKETS**



Offshore Wind



Oil & Gas



Government & Defence



Coasts, Ports & Reefs

## **OUR PURPOSE**



## WHAT WE DO

We are a pioneering marine services business.

## **HOW WE GET THERE**

Our five principles are our lines in the sand, and guide how we think and act as an organisation every day.



### **Smarter Together**

Only by working together can we solve the biggest problems.

### Do What's Right, **Not What's Easy**

We have the courage to do the right thing, even when it's hard.

## WE BELIEVE

Marine resources should be developed sustainably

WHERE WE WANT TO BE

We want to transform the way marine services are delivered.

We solve the most demanding

WHY WE MATTER

marine challenges.



### **Think Bigger**

We embrace big ideas and challenge ourselves to achieve big goals.



#### Fail Fast & Learn

We back ourselves to innovate and support each other through the process.



#### **Create Tomorrow**

The future we want is up to us to create.

# **VESSEL LISTING**



Vessel	Name	Flag	Туре	Year Built	Bollard Pull	LOA	BHP / DWT	Berths
		Ar	nchor Handling Tugs (AHT)					
MERMAID	SEARCHER	AUSTRALIA	AHT	2008	34	54.0	3200 BHP	34
MERMAID	COVE	AUSTRALIA	AHT	2013	70.3	52.4	5620 BHP	22
MERMAID	STRAIT <sup>1</sup>	AUSTRALIA	AHT	2012	69	52.4	7342 BHP	24
		Anchor Ha	ndling Tug Supply Vessels (AH1	rs)				
MMA	CORAL	SINGAPORE	AHTS	2011	108	70	8000 BHP	50
MMA	CRYSTAL <sup>2</sup>	SINGAPORE	AHTS	2008	102.1	70	8000 BHP	46
MMA	VISION	SINGAPORE	AHTS	2009	105	67.8	8000 BHP	32
MMA	MAJESTIC	MALAYSIA	AHTS	2014	160.7	78.2	12070 BHP	46
MMA	MONARCH	MALAYSIA	AHTS	2010	157.1	75.4	12070 BHP	50
		Pla	tform Supply Vessels (PSV)					
MMA	LEEUWIN	SINGAPORE	PSV	2013	-	82.2	4000 DWT	28
MMA	PLOVER	AUSTRALIA	PSV	2015	-	81.7	4000 DWT	27
MMA	BREWSTER	AUSTRALIA	PSV	2016	-	81.7	4000 DWT	27
MMA	INSCRIPTION	SINGAPORE	PSV	2012	-	87.1	4849 DWT	47
MMA	VALOUR	MALAYSIA	PSV	2013	-	83.6	5509 DWT	60
MMA	HARMONY <sup>1</sup>	SINGAPORE	PSV	2016	-	87.1	4700 DWT	26
		Mul	ti-Purpose Support Vessels					
MMA	PRIDE	SINGAPORE	MPSV	2013	-	78.0	5150 BHP	148
MMA	PRIVILEGE	SINGAPORE	MPSV	2015	-	90.0	10460 BHP	239
MMA	PRESTIGE	MALAYSIA	MPSV	2016	-	87.8	13731 BHP	100
MMA	PINNACLE	MALAYSIA	MPSV	2016	-	87.8	13731 BHP	100
MMA	VIGILANT	SINGAPORE	MPSV	2013	-	83.6	8000 BHP	60
	OFFSHORE SOLUTION	AUSTRALIA	MPSV	2016	-	53.9	3218 BHP	40

<sup>&</sup>lt;sup>1</sup> Bareboat charter

<sup>&</sup>lt;sup>2</sup> MMA Global Aqua (Taiwan)

# **GLOSSARY**



AHT	Anchor Handling Tug
AHTS	Anchor Handling Tug Supply
AUV	Autonomous Underwater Vehicle
Capex	Capital expenditure
CSIRO	Commonwealth Scientific and industrial Research Organisation
EBA	Enterprise Bargaining Agreement
EBIT	Earnings before interest and tax
EBITDA	Earnings before interest, tax, depreciation and amortisation
EPS	Earnings per share
FID	Final Investment Decision
HIPP	HydroScheme Industry Partnership Program
LNG	Liquified natural gas
LVR	Loan to value ratio
MEA	Middle East and Africa
MPSV	Multi-purpose support vessel
NPAT	Net profit after tax
NTA	Net tangible assets
PBT	Profit before tax
PPE	Property, plant and equipment
SEA	South East Asia

## **IMPORTANT NOTICES & DISCLAIMER**



This document contains general information about the activities of MMA Offshore Limited (ACN 083 185 693) (MMA) current at the date of this presentation. It is information in a summary form only and does not contain all the information necessary to fully evaluate any transaction or investment. It should be considered in conjunction with MMA's other periodic and continuous disclosure announcements to the Australian Securities Exchange available at www.asx.com.au.

MMA makes no representation or warranty (express or implied) as to the accuracy, reliability or completeness of this document. MMA and its directors, officers, employees, advisors, agents and associates will have no liability for any statements, opinions, information or matters (express or implied) arising out of, or contained in or derived from, or for any omissions from this document, except liability under statute that cannot be excluded.

**Not a prospectus:** This document is not a prospectus or a product disclosure statement under the Corporations Act 2001 (Cth) and has not been lodged with the Australian Securities & Investments Commission.

**Not investment advice:** The information provided in this document is not intended to be relied upon as advice to investors or potential investors and has been prepared without taking into account the recipient's investment objectives, financial circumstances or particular needs. Any investment decision should be made based solely upon appropriate due diligence. Recipients of this document are advised to consult their own professional advisers. An investment in any listed company, including MMA, is subject to significant risks of loss of income and capital.

Future performance: This document contains certain forward-looking statements. The words 'anticipate', 'believe', 'expect', 'project', 'forecast', 'estimate', 'likely', 'intend', 'should', 'could', 'may', 'target', 'plan' and other similar expressions are intended to identify forward-looking statements. Indications of, and guidance on, future earnings and financial position and performance are also forward-looking statements. Such forward-looking statements are not guarantees of future performance and involve known and unknown risks, uncertainties and other factors, many of which are beyond the control of MMA, and its officers, employees, agents and associates, that may cause actual results to differ materially from those expressed or implied in such statements. Actual results, performance or outcomes may differ materially from any projections and forward-looking statements and the assumptions on which those assumptions are based. You should not place undue reliance on forward-looking statements and neither MMA nor any of its directors, officers, employees, advisors, agents or associates assumes any obligation to update such information.

**Risks:** An investment in MMA securities is subject to investment and other known and unknown risks, some of which are beyond the control of MMA and MMA's directors, officers, employees, advisors, agents or associates. MMA does not guarantee any particular rate of return or the performance of MMA nor does it guarantee the repayment of capital from MMA or any particular tax treatment.







