

EOG Conference

- TODAY ANNOUNCED 20mmbo contingent resource at Loba discovery in Nkembe block, offshore Gabon
- US\$230m farmout secures funding for two deep water wells in 2014 on Mazagan permit, offshore Morocco
- Pura Vida drilling 1.5 billion barrel Toubkal prospect in Mazagan permit in Q1 14

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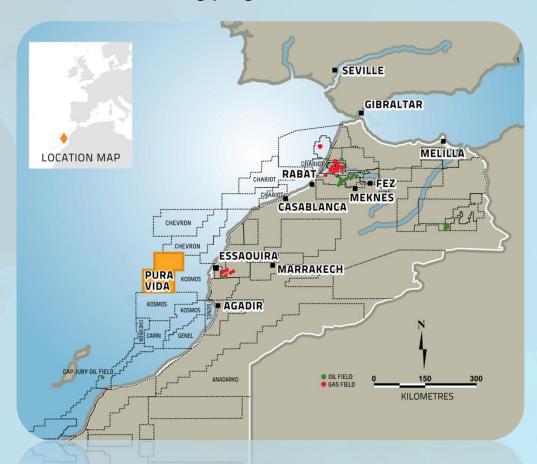
A diversified portfolio of highly prospective acreage

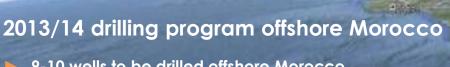


MAZAGAN PERMIT, MOROCCO

Farmout delivers significant value and secures multi-well drilling program

- Secures up to US\$215 million of exploration expenditure, including a firm commitment to fund and drill two wells
- PXP is a capable and experienced operator
- Drilling will test multiple play types, including the giant Toubkal prospect that has a mean resource potential of 1.5 billion barrels
- US\$15 million on closing (expected 1Q 13)
- Demonstrates value generation from early entry strategy





- 9-10 wells to be drilled offshore Morocco
- Operators will mobilise both a drill ship (for deep water wells including Pura Vida's two wells) and semi-submersible rig
- Drilling activity and news flow to commence mid-year 2013
- A discovery will have positive implications for Mazagan
- Pura Vida's first well will target giant Toubkal prospect - 1.5 billion barrels (mean)
- Multiple targets/wells = high chance of finding oil



Drill ship 5 wells



Semi-submersible 4-5 wells



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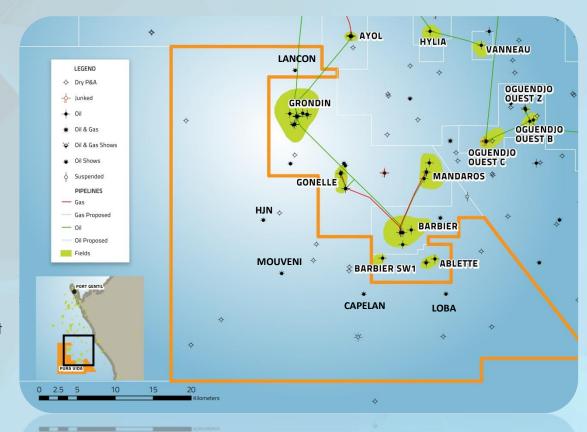
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Moreo

NKEMBE BLOCK, GABON

Pura Vida's second offshore oil project in a proven oil producing basin

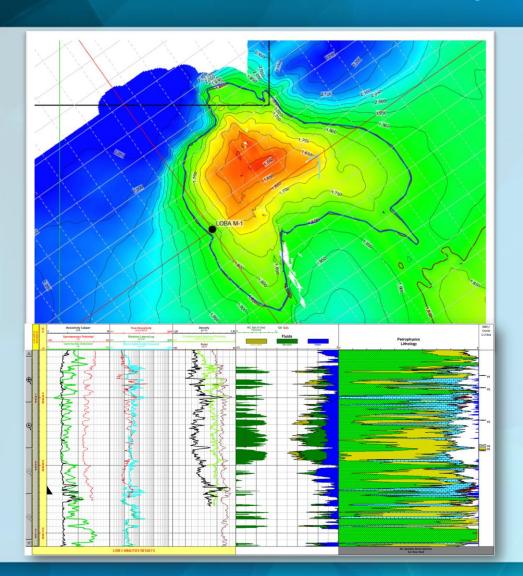
- Surrounded by producing oil fields
- Several existing oil discoveries on block
- Post-salt, pre-salt and sub-salt oil plays
- Gabon and Angola are conjugate to Brazil where multi-billion barrels have been discovered in pre-salt in recent years
- Pura Vida will use modern seismic technology to unlock new potential in a proven basin
- Recent discoveries in Gabon made by
 Mitsubishi in post-salt and Harvest in pre-salt
- Major Operators in country include: Total,
 Shell, Tullow, Petrobras, Perenco & Ophir





20mmbo Loba M 1 Discovery

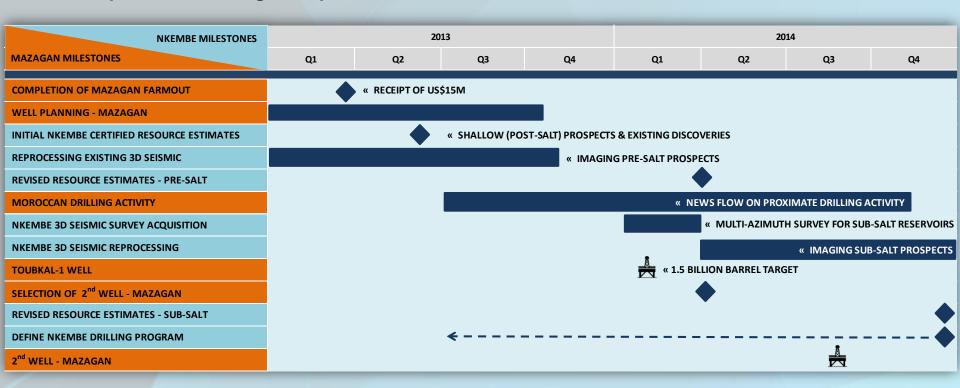
- Loba M 1 discovery made in 1976
- 46m net oil column
- 20mmbo (P50) gross recoverable contingent resource
- NPV of \$15/bbl
- Located in shallow water (50m) proximate to nearby infrastructure (6km) - economics for commercialisation of the Loba M 1 discovery are very attractive
- Appraisal well late 2014 to appraise Loba and target underlying sub-salt reservoirs





2013 look ahead

Multiple value-adding catalysts in near term...





\$2.15

\$1.59-3.00



ACV Code

ASX Code	PVD
Issued Capital Ordinary shares 20c partly paids (paid to 1c) Incentive options (35c) Incentive options (25c)	72.0m 21.9m 3.0m 1.5m
Management Incentives Incentive options (40c)	6.2m
Market Capitalisation Fully diluted at \$0.70/share	\$76.7m
Cash Payment on completion of farmout Unpaid Capital Debt	\$2.4m \$14.5m \$9.2m \$5.0m
Net Prospective Resources (mean) Mazagan permit, Morocco Nkembe block, Gabon	1.6 bn bbl* Uncertified

BROKER RECOMMENDATIONS & PRICE TARGETS					
analyst	DATE	RECOMMENDATION	PRIC TARG		
Peter Gray +61 8 9268 2826	16 Jan 2013	Виу	\$2.12		

BDOKED DECOMMENDATIONS & DDICE TADGETS

Argonaut	Dave Wall +61 8 9224 6864	15 Jan 2013	Buy	\$2.29

22 Jan 2013

4 Feb 2013

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Speculative Buy

N/A

* Based on 23% interest post-farmout





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Persons compiling information about hydrocarbons

The information in the presentation has been prepared using the internationally recognised Petroleum Resources Management System to define resource classification and volumes by Mr David Ormerod BSc. Geology (Hons) a Geologist who has over 25 years experience in petroleum geology, geophysics, prospect generation and evaluations, prospect and project level resource and risk estimations. Mr Ormerod is a full time employee of the Company and has consented to inclusion of the resource estimates in this report in the form and context in which it is included. The resource estimates above are in accordance with the standard definitions set out by the Society of Petroleum Engineers, further information on which is available at www.spe.org