

ASX Announcement

Friday, 8 April 2022

ASX: WPL
OTC: WOPEY

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WOODSIDE AND BHP PETROLEUM MERGER INVESTOR PRESENTATION

Attached is a presentation summarising the strategic rationale of the proposed merger between Woodside and BHP's petroleum business.

The presentation should be read in conjunction with the Merger Explanatory Memorandum and Independent Expert Report (which should be read in their entirety) released to the ASX today.

This presentation will be used for investor and stakeholder engagement in advance of the shareholder vote on the merger at Woodside's 2022 Annual General Meeting to be held at 10.00am (AWST) on 19 May 2022.

Contacts:

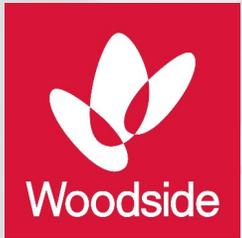
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This ASX announcement was approved and authorised for release by Woodside's Disclosure Committee.



WOODSIDE AND BHP PETROLEUM MERGER

INVESTOR PRESENTATION
8 April 2022

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Disclaimer, important notes and assumptions

Transaction and presentation of information on a pro forma, post-merger basis

- The proposed combination of Woodside Petroleum Ltd (“**Woodside**”) and BHP Group Limited’s (“**BHP**”) oil and gas business by an all-stock merger as outlined in this presentation (“**Transaction**”) is subject to the satisfaction or waiver of certain regulatory and third party conditions precedent, including obtaining the approval of Woodside shareholders. Details of the key terms of the Transaction are outlined in the Merger Explanatory Memorandum and Independent Expert Report released 8 April 2022.
- There is no certainty or assurance that all remaining conditions precedent will be satisfied or waived, or that the Transaction will complete, on the intended schedule or at all. Nevertheless, all information in this presentation is presented on a post-merger, pro forma basis unless indicated to the contrary.

Information

- This presentation contains information in summary form that is current as of the date of this presentation. It summarises the strategic rationale of the Transaction and should be read in conjunction with the Merger Explanatory Memorandum and Independent Expert Report released 8 April 2022.
- The purpose of the Merger Explanatory Memorandum is to provide Woodside shareholders with information that the Woodside directors believe to be material to deciding whether or not to approve the Transaction. It therefore should be read in its entirety before making any decision as to whether or not to vote in favour of the Transaction or any other investment decision.
- This presentation has been prepared by Woodside and includes information extracted from the Merger Explanatory Memorandum that has been provided by BHP (“**BHP Information**”).
- Except as outlined in this disclaimer, the information contained in this presentation has been prepared by Woodside and is its responsibility alone. Except as outlined in this disclaimer, neither BHP, nor any of its related bodies corporate, (nor any of each of their respective officers, directors, employees, advisers or representatives (“**Beneficiaries**”)) assume any responsibility for the accuracy or completeness of that information.
- BHP has prepared and provided the BHP Information and is responsible for that information. None of Woodside nor any of its related bodies corporate, nor any of their Beneficiaries assume any responsibility for the accuracy or completeness of the BHP Information.
- This presentation contains industry, market and competitive position data that is based on industry publications and studies conducted by third parties as well as Woodside’s internal estimates and research. These industry publications and third party studies generally state that the information they contain has been obtained from sources believed to be reliable, although they do not guarantee the accuracy or completeness of such information. While Woodside believes that each of these

publications and third party studies is reliable, Woodside has not independently verified the market and industry data obtained from these third party sources.

- Neither ASIC nor ASX, nor their respective officers, take any responsibility for the contents of this presentation.

No offer or advice

- This presentation does not constitute or contain an offer to Woodside shareholders (or any other person), or a solicitation of an offer from Woodside shareholders (or any other person), in any jurisdiction.
- This presentation has been prepared without reference to the investment objectives, financial and taxation situation or particular needs of any Woodside shareholder or any other person. The information and recommendations contained in this presentation do not constitute, and should not be taken as, financial product advice. The Woodside board encourages you to seek independent financial and taxation advice before making any decision as to whether or not to vote in favour of the Transaction or any investment decision.

General

- Statements made in this presentation are made only as at the date of this presentation. The information in this presentation remains subject to change without notice. Woodside may in its absolute discretion, but without being under any obligation to do so, update or supplement this presentation. However, except as required by law, none of Woodside or its Beneficiaries intends to, or undertakes to, or assumes any obligation to, provide any additional information or revise the statements in this presentation, whether as a result of a change in expectations or assumptions, new information, future events, results or circumstances

Key risks

- Please see section 8 of the Merger Explanatory Memorandum for details on the key risks relating to the merger, the Merged Group and Woodside shares. Investors should carefully consider these risk factors, as well as other information contained in the Merger Explanatory Memorandum, before making any investment decision.

Forward looking statements

- This presentation contains forward-looking statements. The words ‘guidance’, ‘foresee’, ‘likely’, ‘potential’, ‘anticipate’, ‘believe’, ‘aim’, ‘estimate’, ‘expect’, ‘intend’, ‘may’, ‘target’, ‘plan’, ‘forecast’, ‘project’, ‘schedule’, ‘will’, ‘should’, ‘seek’ and other similar words or expressions are intended to identify forward-looking statements. Similarly, statements that describe the objectives, plans, goals or expectations of Woodside are or may be forward-looking statements.

Disclaimer, important notes and assumptions

Forward looking statements (continued)

- You should be aware that those statements and any assumptions on which they are based are only opinions and are subject to inherent known and unknown risks and uncertainties, many of which are beyond the control of Woodside and its Beneficiaries. Those risks and uncertainties include factors and risks specific to the industries in which Woodside operates, as well as general economic conditions, prevailing exchange rates and interest rates and conditions in financial markets (for example (not exhaustive) price fluctuations, actual demand, currency fluctuations, geotechnical factors, drilling and production results, gas commercialisation, development progress, operating results, engineering estimates, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial markets conditions in various countries, approvals and cost estimates). If any of these variables or other assumptions were to change or be found to be incorrect, this would likely cause outcomes to differ from the statements made in this presentation.
- Investors are strongly cautioned not to place undue reliance on forward-looking statements, particularly in light of the current economic climate and the significant uncertainty and disruption caused by the COVID-19 pandemic and the conflict in Ukraine.**
- None of Woodside nor any of its related bodies corporate, nor any of their Beneficiaries, nor any person named in this presentation or involved in the preparation of this presentation, makes any representation or warranty (either express or implied) as to the accuracy or likelihood of fulfilment of any forward-looking statement, or any events or results expressed or implied in any forward-looking statement. Accordingly, you are cautioned not to place undue reliance on those statements.
- The forward-looking statements in this presentation reflect views held only at the date of this presentation. Subject to any continuing obligations under the ASX Listing Rules or the Corporations Act, Woodside and its related bodies corporate, and their Beneficiaries, disclaim any obligation or undertaking to distribute after the date of this presentation any updates or revisions to any forward-looking statements to reflect any change in expectations in relation to those statements or any change in events, conditions or circumstances on which any statement is based.
- Past performance and pro forma historical information is given for illustrative purposes only. It should not be relied on and is not indicative of future performance, including future security prices.

Additional information for US investors

- Refer to Appendix titled 'Additional information for US investors' on slide 17 of this presentation.

Estimates of petroleum reserves

- Refer to Appendix titled 'Notes to petroleum resource estimates' on slide 18 of this presentation.

Key assumptions

The following assumptions apply to information in this presentation unless stated otherwise.

- Financial data** is presented as at 31 December 2021 or for the 12-month period to 31 December 2021. Woodside's financial reporting otherwise will continue to be on a January to December basis. All figures are USD unless otherwise stated.
- Production data** is for the 12-month period to 31 December 2021.
- Woodside reserves data** is presented as at 31 December 2021.
- BHP reserves data** is presented as at 31 December 2021.
- Any forecasts set out in this presentation have been estimated on the basis of a variety of assumptions including:
 - Brent oil forward price curve** (as at 24 March 2022) of US\$107/bbl (2022), US\$93/bbl (2023), US\$84/bbl (2024), US\$79/bbl (2025), US\$76/bbl (2026) followed by a **long-term Brent oil price** of US\$65/bbl (2022 real terms) from 2027
 - Foreign exchange rate** long term of 0.75 USD per 1.00 AUD
 - Currently sanctioned projects being delivered in accordance with their current project schedules
 - The merged entity holding **equity interests** of 100% of Scarborough, 82% of Sangomar and 51% of Pluto Train 2.
 - Note: If any of these assumptions or any other assumptions used in preparing the information in this presentation were to change or be found to be incorrect, this would likely cause outcomes to be different from the statements made in this presentation.
- Woodside applies a conversion factor of 5.7 Bcf of dry gas per 1 MMboe. BHP applies a conversion factor of 6.0 Bcf of dry gas per 1 MMboe.
- Figures, amounts, percentages, estimates, calculations of value and other fractions used in this presentation are subject to the effect of rounding.

All-stock merger of Woodside and BHP Petroleum

✓ Shareholder materials

Provides **information on items of business** to be considered at the Annual General Meeting

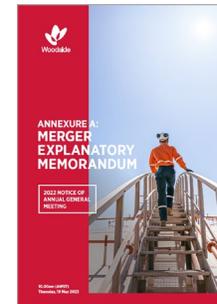
Shareholder vote to approve the Merger



✓ Explanatory Memorandum

Provides **information on the Merger**

Detailed disclosure on the combined Woodside and BHP Petroleum assets



✓ Independent Expert Report

Concludes that the **Merger is in the best interests of Woodside Shareholders**

Concludes the **52/48 Merger ratio is broadly supported** by various financial and other relative contribution measures



✓ Unanimous support of the Woodside Board

Shareholder vote¹

19 May 2022

Seek approval for the issue of shares

Target Implementation date

1 June 2022

Distribution of new Woodside Shares to BHP Shareholders

1. Outstanding conditions precedents include National Offshore Petroleum Titles Administrator approval and Woodside shareholder approval.

Transaction and distribution mechanics

1 SHARE CONSIDERATION

914,768,948 New Woodside Shares issued to BHP, with subsequent distribution to BHP shareholders¹

BHP Shareholders **receive ~0.1807** new Woodside shares per BHP share²

Pro forma equity ownership of approximately **52% Woodside** and **48% BHP shareholders**

2 CASH ADJUSTMENT

Effective **transaction date 1 July 2021**

Woodside entitled to **~\$1,600 million** for net cash flow from the BHP Petroleum business from 1 July 2021³

BHP entitled to **\$830 million** for dividends paid by Woodside since 1 July 2021

~A\$ 63 billion

Market capitalisation⁴

\$400+ million

Estimated annual synergies⁵

ASX

Primary listing

NYSE & LSE

Pursuing secondary listings

1. The number of New Woodside Shares to be issued assumes that no additional Woodside Shares are issued in connection with a Permitted Equity Raise and no further declaration of Woodside Dividends will occur prior to Implementation.
2. Based on last practicable date, 24 March 2022.
3. This estimate is based on Woodside's current expectations of BHP Petroleum net cash flows (adjusted for permitted adjustments) for the period from 1 July 2021 to 1 June 2022 (when Implementation is expected to occur). Given this is an estimate only, the actual amount of the Locked Box Payment may vary (potentially significantly) from the amount currently anticipated by Woodside due to a variety of factors, including the volatility of commodity prices. Please refer to the "Disclaimer and important notices" section (including under the heading "Forward-looking statements") for important cautionary information relating to forward-looking statements.
4. Post completion. Market capitalisation assumes total Woodside number of shares of 1,898,749,771 which is post issuance of 914,768,948 new Woodside shares to BHP and a closing share price of A\$33.20 on 24 March 2022.
5. Pre-tax. Refer to slide 14 for details of identified opportunities and expected costs of and timing for achieving synergies.

Merger strategic rationale



-
- ✓ **Unanimous support of the Woodside Board**
 - ✓ Independent Expert has concluded the **Merger is in the best interests of Woodside Shareholders**
-

See slide 15 for an overview of risks relating to the implementation of the Merger, the Merged Group and ownership of Woodside Shares, and the reasons for shareholders to vote against the Merger

1. Refer to slide 14 for details of identified opportunities and expected costs of and timing for achieving synergies.

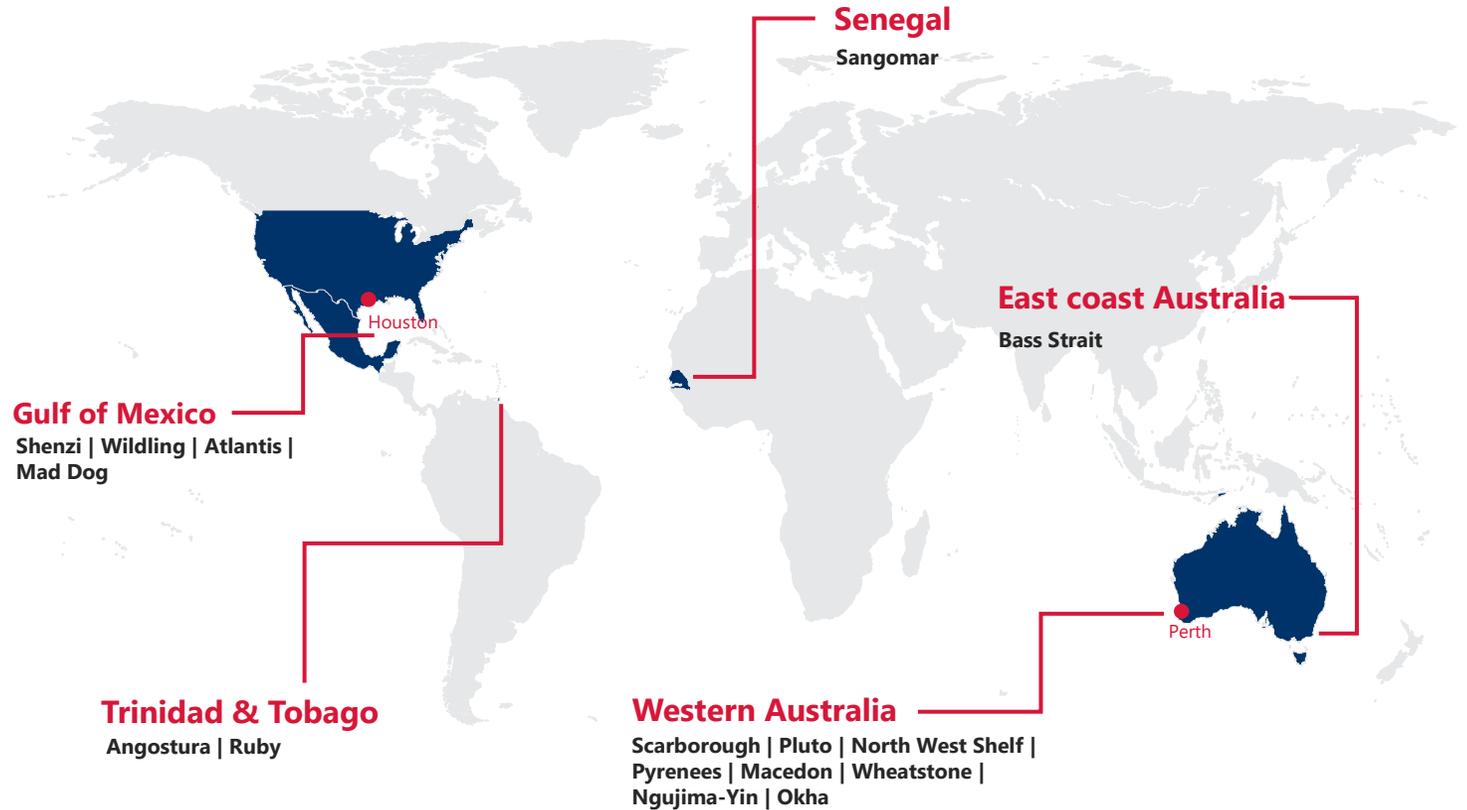
International asset portfolio

~ **193** MMboe
2021 production¹

Top 10
Global independent producer²

10.3 Mtpa
LNG production³

Mad Dog 2, Sangomar, Shenzi North and Scarborough projects under construction

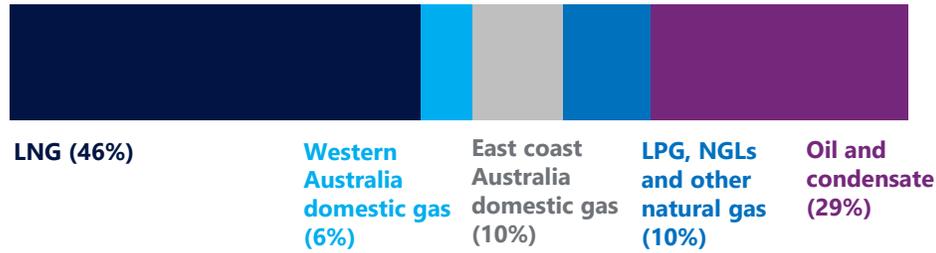


The Merger creates a strategic portfolio of complementary, high-margin oil and long-life conventional gas assets

1. Combined Woodside and BHP Petroleum total production for the 12 months to 31 December 2021. Excludes Algeria and Neptune production. Comprised of 53% BHP Petroleum production and 47% Woodside production.
2. Top 10 global independent energy company by hydrocarbon production. Woodside analysis based on the Wood Mackenzie Corporate Benchmarking Tool Q4 2021, 1 December 2021. See the section titled 'Disclaimer and Important Notices' in the Explanatory Memorandum for clarification of independent energy company.
3. Equivalent to 88 MMboe, combined Woodside and BHP Petroleum LNG production for the 12 months to 31 December 2021. Comprises 20% BHP Petroleum production and 80% Woodside production.

Diversified, large-scale, low-risk portfolio

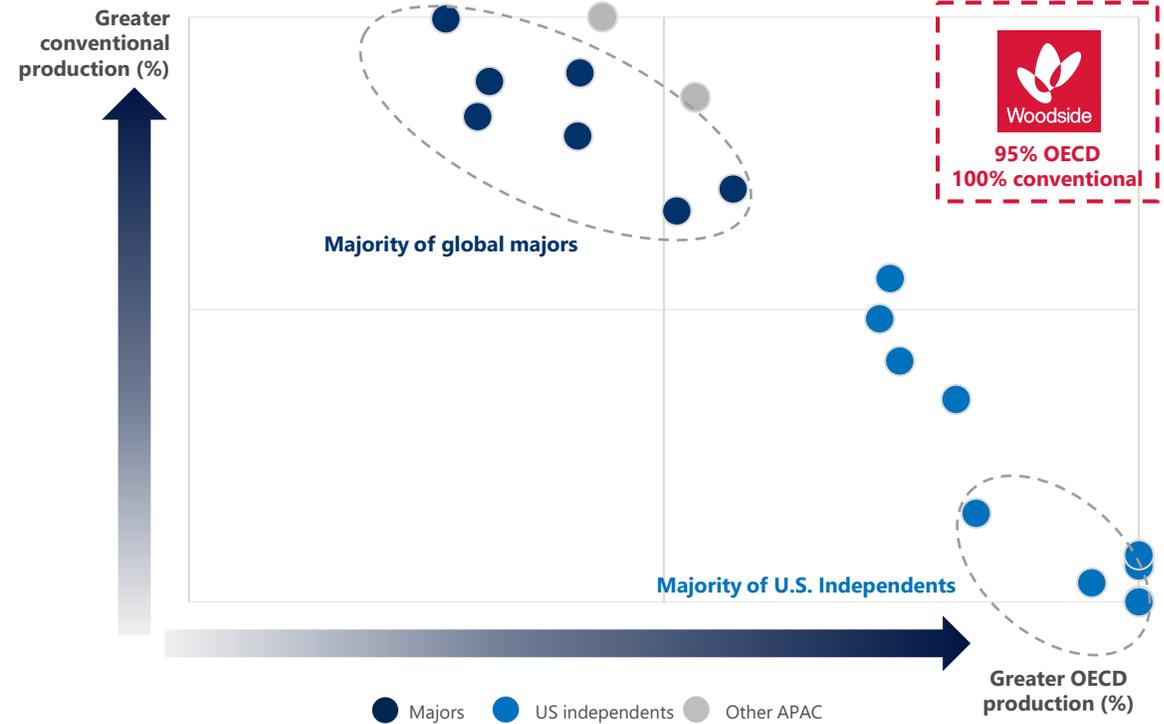
Balanced product mix (2021 production)¹



Geographic diversification (2021 production)¹



Attractive conventional portfolio in low-risk jurisdictions²



Enhanced resilience through the commodity price cycle, through increased diversification and long-life assets in OECD countries

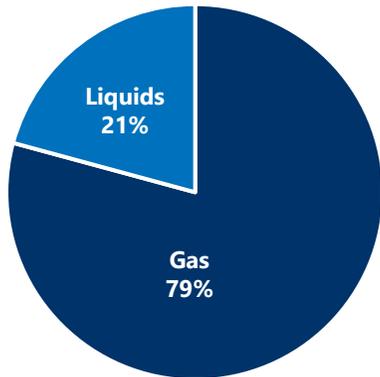
1. Combined Woodside and BHP Petroleum for the 12 months to 31 December 2021. Excludes Algeria and Neptune production. Totals do not add due to rounding. For comparative purposes, on a Woodside stand-alone basis for the 12 months to 31 December 2021; the balanced production mix is: 78% LNG, 19% Oil and condensate, 3% Western Australia domestic gas, 0% East coast Australia domestic gas and <1% LPG, NGLs and other natural gas. Likewise, on a Woodside stand-alone basis the geographic diversification is 100% Western Australia.

2. Source: Wood Mackenzie estimates based on 2022 production of peers with market capitalisation >US\$10 billion, excluding NOCs and companies with free float below 65%. Woodside analysis. Chart approximates positions of various companies based on this data. Dataset: Apache, BP, Chevron, ConocoPhillips, Coterra, Continental, Devon, Diamondback, ENI, EOG, Exxon, Hess, Inpex, Marathon, Occidental, Ovinitiv, Pioneer, Repsol, Santos, Shell, Total and Woodside. Santos is shown on a pro forma basis after the merger with Oil Search. For comparative purposes, Woodside on a standalone basis consists of 100% OECD and 100% conventional production, based on this data set.

Strong reserves position and sustained production

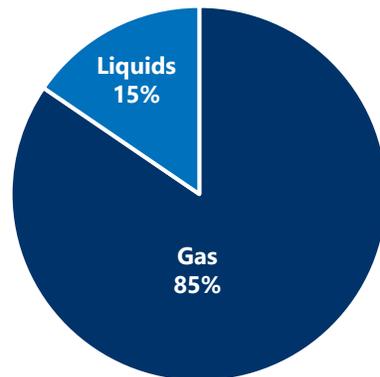
**Proved plus Probable
(2P) Developed and
Undeveloped Reserves¹**

3,609 MMboe

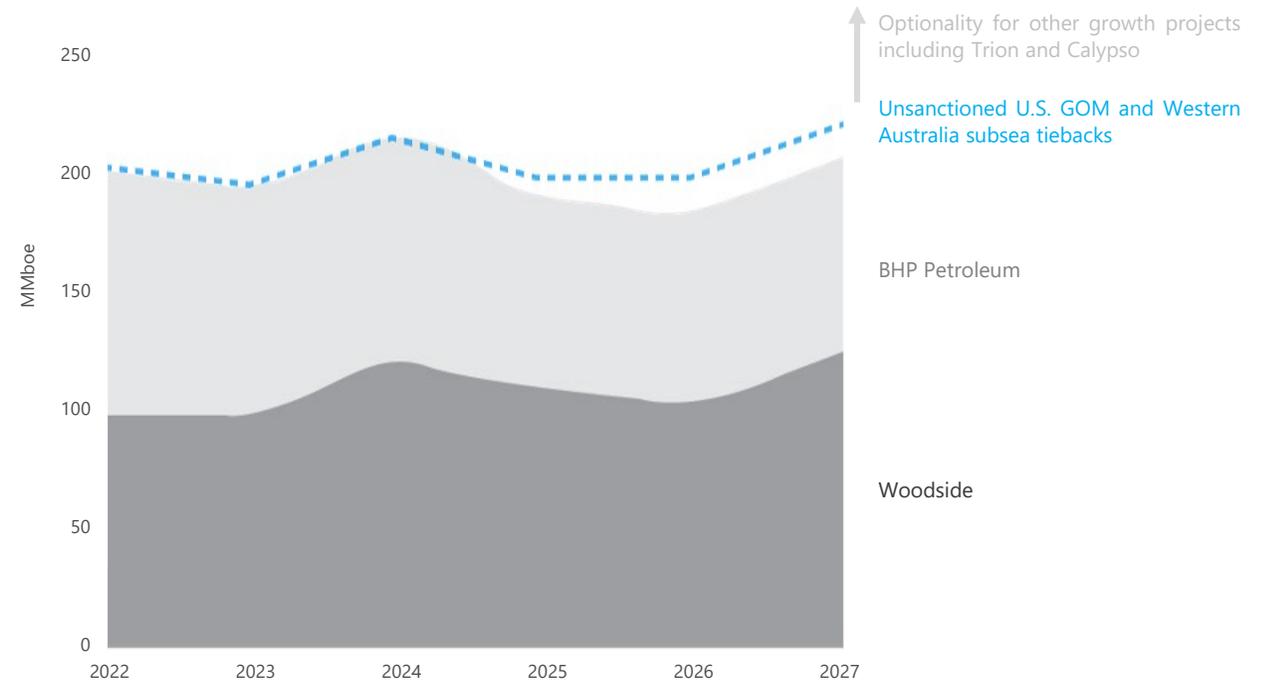


**Best Estimate Contingent
(2C) Resources¹**

8,373 MMboe



Production profile by December 2021²



1. Merged Group 2P and 2C volumes as at 31 December 2021. Excludes Algeria and Neptune volumes. For comparative purposes, Woodside stand-alone volumes as at 31 December 2021 include 2P reserves: 2,292 MMboe, 89% Gas and 11% Liquids and 2C resources: 6,599 MMboe, 92% Gas and 8% Liquids.

2. Indicative only. The production profile is intended to provide an overall future production profile for the Merged Group. It is based on the assumptions that current sanctioned projects are delivered within their target schedules, and that the Merged Group holds an 82% participating interest in Sangomar and 100% in Scarborough. It also assumes no sell-down of participating interests in Sangomar or Scarborough. To avoid doubt, production from Algeria and Neptune is excluded. The production profile is given in advance of completion of the Merger and based, in some respects, on external views of the BHP Petroleum asset base. Accordingly, the production profile is provided for illustrative purposes only and should not be relied on as guidance of future production of the Merged Group. Please refer to the "Disclaimer and important notices" section (including under the heading "Forward-looking statements") for important cautionary information relating to forward-looking statements.

Resilient cash flow profile

CASH FLOW

Supports funding of Scarborough, Sangomar, Mad Dog 2, Shenzi North and other growth projects

>\$6 billion
Operating cash flow¹

>\$12 billion
Revenue¹

EARNINGS

Supported by enlarged and diversified portfolio of producing assets

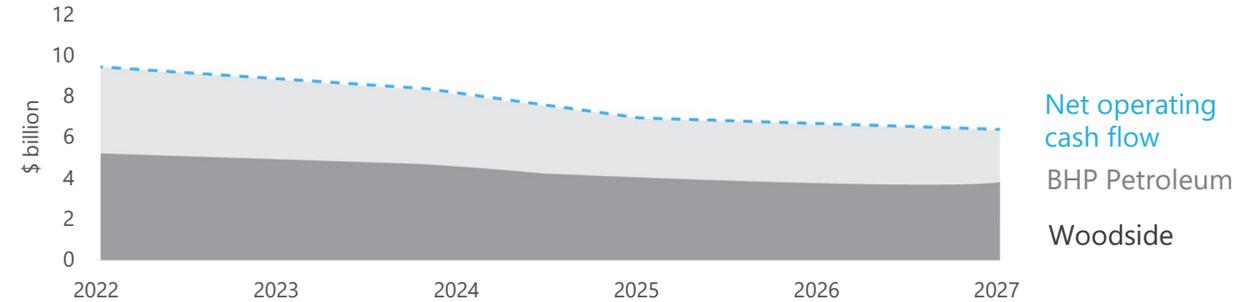
>\$5 billion
Earnings before interest and tax¹

BALANCE SHEET

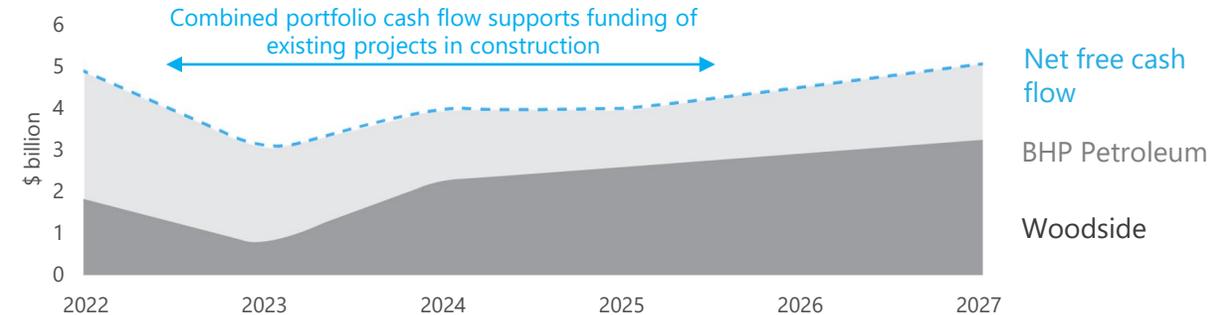
Commitment to investment-grade credit rating throughout the investment cycle²

~8%
Gearing¹

Operating cash flow profile³



Free cash flow profile³



Enlarged and diversified portfolio of producing assets is expected to support significantly increased and sustained cash flows

1. Pro forma basis is for 12 months to 31 December 2021.

2. Ratings affirmed following announcement of the Merger (S&P, 28 October 2021; Moody's, 15 December 2021).

3. Profiles are indicative only, and are intended to provide an overall future profile for operating cash flow and free cash flow. The profiles assume a Brent oil price forward curve (as at 24 March 2022) of \$107/bbl in 2022, \$93/bbl in 2023, \$84/bbl in 2024, \$79/bbl in 2025, \$76/bbl in 2026 followed by a long term \$65/bbl (real terms 2022) from 2027. Includes unsanctioned U.S. GOM and Western Australia subsea tiebacks. Assumes 82% Sangomar and 100% Scarborough, noting the equity sell-down processes for Sangomar and Scarborough are ongoing. To avoid doubt, production from Algeria and Neptune is excluded. Excludes financing costs. Assumes long-term foreign exchange rate of 0.75 USD per 1.00 AUD. Assumes currently sanctioned projects being delivered in accordance with their current project schedules. Assumes transaction costs of \$410 million. Excludes integration costs, cost of attainment of synergies and synergies. Please refer to the "Disclaimer and important notices" section (including under the heading "Forward-looking statements") for important cautionary information relating to forward-looking statements.

Shareholder returns through continued capital discipline

Merged entity **dividend policy based on NPAT with minimum 50% payout ratio**

Additional opportunities to provide returns through **special dividends and share buy-backs**

Eligible Australian shareholders of merged entity **benefit from franking credit balance**

Capital allocation framework guides investment decisions

	OIL	GAS	NEW ENERGY
FOCUS	OFFSHORE Generate high returns to fund diversified growth, focusing on high quality resources	PIPELINE LNG Leveraging infrastructure to monetise undeveloped gas, including optionality for hydrogen	DIVERSIFIED New energy products and lower carbon services to reduce customers' emissions; hydrogen, ammonia, CCUS ³
CURRENT CHARACTERISTICS	High cash generation Shorter payback period Quick to market	Stable long-term cash flow profile Resilient to commodity pricing	Long-term cash flow Strong forecast demand Upside potential
OPPORTUNITY TARGETS	IRR > 15% Payback within 5 years ¹	IRR > 12% Payback within 7 years ¹	IRR > 10% Payback within 10 years ¹
EMISSIONS REDUCTIONS	30% net emissions reduction by 2030, net zero aspiration by 2050 or sooner ²		

1. Payback refers to RFSU + X years.
 2. Target is for net equity Scope 1 and 2 greenhouse gas emissions, relative to a starting base of the gross annual average equity Scope 1 and 2 greenhouse gas emissions over 2016-2020 and may be adjusted (up or down) for potential equity changes in producing or sanctioned assets with an FID prior to 2021. Following Implementation (which remains subject to Conditions including regulatory approvals), the starting base will be adjusted for the then combined Woodside and BHP petroleum portfolio.
 3. CCUS refers to carbon capture utilisation and storage.

Focused growth opportunities competing for capital

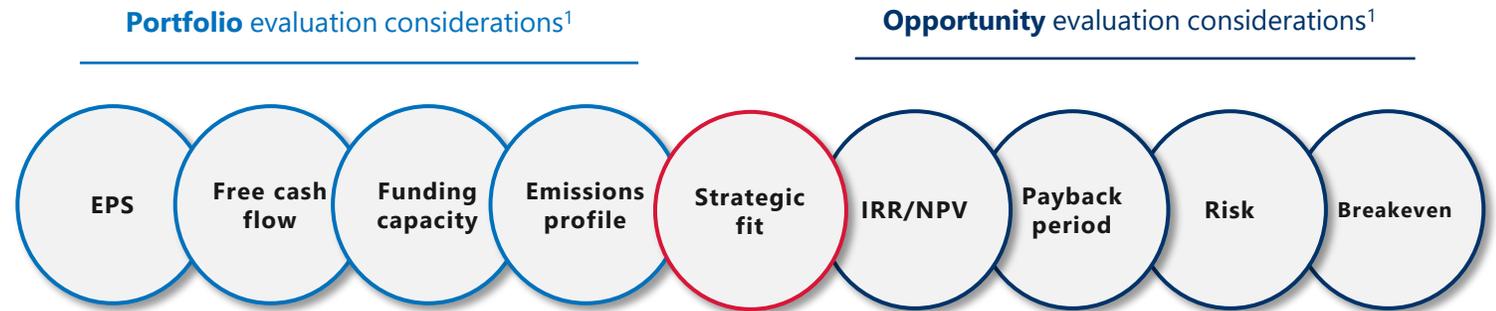
Gulf of Mexico tiebacks to existing infrastructure

Oil opportunities

Large longer-term LNG and pipeline gas

New energy opportunities

Such as hydrogen, ammonia, carbon capture, utilisation and storage



Growth opportunities are screened against portfolio metrics using price, scenario and climate analysis

1. Illustrative of the considerations. Not an exhaustive list.

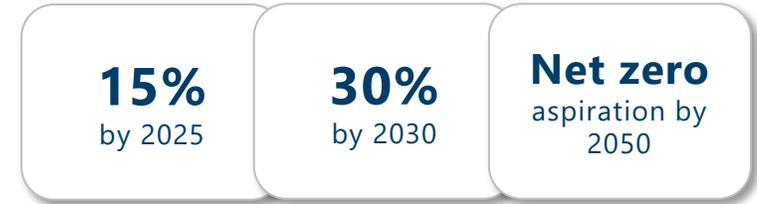
Increased capacity to navigate the energy transition

Existing emissions reduction targets expected to apply to the merged entity

Progressing several new energy and assessing carbon capture opportunities

\$5 billion target for investment in new energy products and lower-carbon services by 2030¹

Equity emissions reduction targets²



Merged Group's net equity Scope 1 and 2 greenhouse gas emission reduction targets²



1. Investment target assumes completion of the proposed merger with BHP's petroleum business. Individual investment decisions are subject to Woodside's investment hurdles. Not guidance.
 2. Target is for net equity Scope 1 and 2 greenhouse gas emissions, relative to a starting base of the gross annual average equity Scope 1 and 2 greenhouse gas emissions over 2016-2020 and may be adjusted (up or down) for potential equity changes in producing or sanctioned assets with an FID prior to 2021. Following Implementation (which remains subject to Conditions including regulatory approvals), the starting base will be adjusted for the then combined Woodside and BHP Petroleum portfolio.

Expected pre-tax annual synergies of US\$400+ million

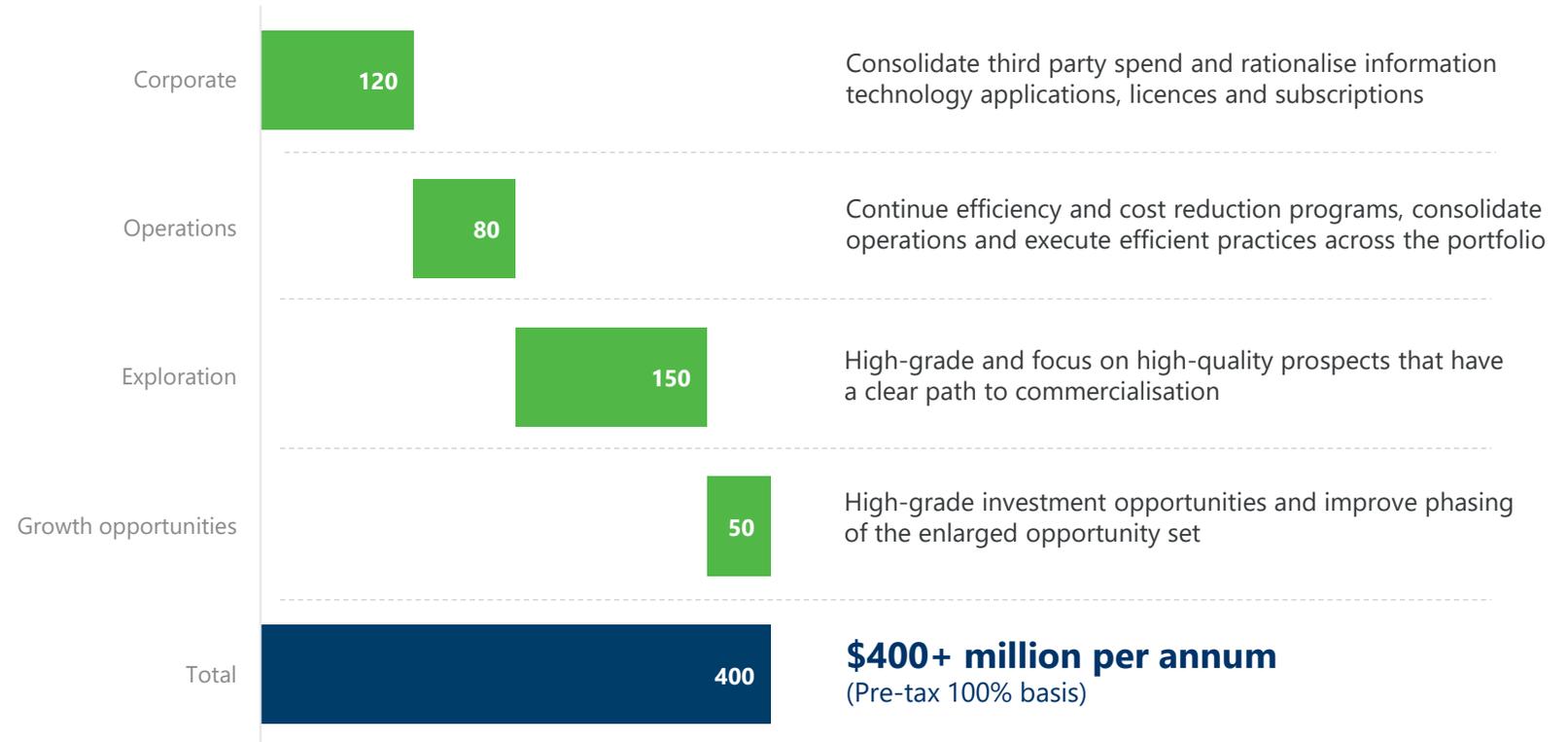
Significant reduction in executive level positions and management layers

Removal of duplicative or overlapping staffing levels

Synergies expected to be fully implemented by early 2024¹

One-off costs of ~\$500 – 600 million to deliver synergies²

Expected pre-tax annual synergies and value creation categories (real term 2022)



1. There is no guarantee or assurance given that some or all of these synergies will be achieved or that any assumptions underlying them are correct. Please refer to the “Disclaimer and important notices” section (including under the heading “Forward-looking statements”) for important cautionary information relating to forward-looking statements.
 2. The estimate excludes costs to implement marketing synergies discussed in Section 6.5.6 of the Merger Explanatory Memorandum, which Woodside expects to determine post Implementation.

Risks and reasons not to vote for the Merger

1 You may not agree with the recommendation of the Woodside Board and/or the conclusion of the Independent Expert

- Notwithstanding the unanimous recommendation of the Woodside Board and the conclusion of the Independent Expert, you may believe the Merger is not in your interests

2 The risk profile of the Merged Group will change, which you may consider to be disadvantageous to you relative to the risk profile of the current Woodside business

- If the Merger is implemented, Woodside Shareholders will become exposed to additional risks associated with having an indirect equity interest in BHP Petroleum (which will be owned by Woodside following Implementation) and with Implementation more generally
- These risks include, but are not limited to, the Merged Group not realising the expected growth opportunities and synergies
- The Merged Group's increased scale of operations as a result of the Merger will increase the exposure to the risks that Woodside currently faces (as described in the Explanatory Memorandum, Section 8.3), including the exposure to challenges associated with climate change and the energy transition
- However, following Implementation, the Merged Group's diversified portfolio of assets will mean that Woodside Shareholders have a reduced risk exposure to any one asset

3 Your percentage shareholding and voting power in Woodside will be diluted by the issue of the share consideration

- Implementation will reduce Woodside Shareholders' aggregate interest in Woodside's assets from 100% to approximately 52% as a result of the issue of the new Woodside Shares, though Woodside Shareholders will gain exposure to BHP Petroleum's assets

4 Woodside Shares may trade below the current price

- The price at which Woodside Shares trade on ASX after the Merger is implemented may be influenced by a range of factors and Woodside Shares may trade below the price of Woodside Shares on the Last Practicable Date (being A\$33.20) or on the date of the Meeting or the date of Implementation
- The levels of liquidity and volatility at which Woodside Shares may trade after the Merger is implemented could differ from those at which Woodside Shares currently trade, including as a result of the sale facility to be conducted by the Sale Agent (refer to the Explanatory Memorandum, Section 10.4)
- There is no guarantee that Woodside Shares will trade in or above the Independent Expert's range of A\$26.25 to A\$29.81 per Woodside Share or that they will trade at or above the price of Woodside Shares on the Last Practicable Date of A\$33.20

RISKS: There are a range of risks relating to the Implementation of the Merger, the Merged Group and the ownership of Woodside Shares. These risk are described in detail in the Explanatory Memorandum, including at pages 86 – 108

Merger strategic rationale



Unanimous support of the Woodside Board



Independent Expert has concluded the **Merger is in the best interests of Woodside Shareholders**

1. Refer to slide 14 for details of identified opportunities and expected costs of and timing for achieving synergies.

Additional information for US investors

Disclosure of reserve information and cautionary note to US investors

- Unless expressly stated otherwise, all estimates of oil and gas reserves and contingent resources disclosed in this presentation have been prepared using definitions and guidelines consistent with the 2018 Society of Petroleum Engineers (SPE)/World Petroleum Council (WPC)/American Association of Petroleum Geologists (AAPG)/Society of Petroleum Evaluation Engineers (SPEE) Petroleum Resources Management System (PRMS). Estimates of reserves and contingent resource in this presentation will differ from corresponding estimates prepared in accordance with the rules of the U.S. Securities and Exchange Commission (the "SEC") and disclosure requirements of the U.S. Financial Accounting Standards Board ("FASB"), and those differences may be material. For additional information regarding BHP's reserves, please see BHP's annual report on Form 20-F filed with the SEC.
- This presentation also includes estimates of contingent resources. Estimates of contingent resources are by their nature more speculative than estimates of proved reserves and would require substantial capital spending over a significant number of years to implement recovery. Actual locations drilled and quantities that may be ultimately recovered from our properties will differ substantially. In addition, we have made no commitment to drill, and likely will not drill, all of the drilling locations that have been attributable to these quantities.
- In connection with the Transaction, a registration statement will be filed with the SEC. Such registration statement will include, among other things, disclosure of reserves and other oil and gas information in accordance with U.S. federal securities law and applicable SEC rules and regulations (collectively, "SEC requirements"). The SEC permits oil and gas companies that are subject to domestic issuer reporting requirements under U.S. federal securities law, in their filings with the SEC, to disclose only estimated proved, probable and possible reserves that meet the SEC's definitions of such terms. In addition, the registration statement will include notes to the financial statements included therein that include supplementary disclosure in respect of oil and gas activities, including estimates of proved oil and gas reserves and a standardized measure of discounted future net cash flows relating to proved oil and gas reserve quantities. This supplementary financial statement disclosure will be presented in accordance with FASB requirements, which align with corresponding SEC requirements concerning reserves estimation and reporting.

No offer or solicitation

- This communication relates to the proposed Transaction between Woodside and BHP. This communication is not intended to and does not constitute an offer to sell or the solicitation of an offer to subscribe for or buy any securities or a solicitation of any vote or approval with respect to the Transaction or otherwise, nor shall there be any offer, solicitation or sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. No offer of securities in the United States shall be made except by means of a prospectus meeting the requirements of Section 10 of the Securities Act of 1933.

Important additional information

- In connection with the proposed Transaction, Woodside intends to file with the US Securities and Exchange Commission (the "SEC") a registration statement on Form F-4 (the "Registration Statement") to register the distribution of the Woodside securities to be issued in connection with the proposed Transaction (including a prospectus therefor). Woodside and BHP have filed and plan to file other documents with the SEC regarding the proposed Transaction. This communication is not a substitute for the Registration Statement or the prospectus or for any other document that Woodside or BHP may file with the SEC in connection with the Transaction. US INVESTORS AND US HOLDERS OF WOODSIDE AND BHP SECURITIES ARE URGED TO READ THE REGISTRATION STATEMENT, PROSPECTUS AND OTHER DOCUMENTS RELATING TO THE PROPOSED TRANSACTION (INCLUDING ALL AMENDMENTS AND SUPPLEMENTS TO THOSE DOCUMENTS) THAT WILL BE FILED WITH THE SEC CAREFULLY AND IN THEIR ENTIRETY WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT WOODSIDE, BHP AND THE PROPOSED TRANSACTION. Shareholders will be able to obtain free copies of the Registration Statement, prospectus and other documents containing important information about Woodside and BHP once such documents are filed with the SEC, through the website maintained by the SEC at <http://www.sec.gov>. Copies of such documents may also be obtained from Woodside and BHP without charge.

Notes to petroleum resource estimates

1. Unless otherwise stated, all petroleum resource estimates in this presentation are expressed on a pro forma, post-merger basis as a combination of (by arithmetic summation):
 - a) Woodside petroleum resource estimates sourced from, and quoted as at the balance date (i.e. 31 December) of the Reserves and Resources Statement in Woodside's most recent Annual Report released to the Australian Securities Exchange (ASX) and available at <https://www.woodside.com.au/news-and-media/announcements>, net Woodside share at standard oilfield conditions of 14.696 psi (101.325 kPa) and 60 degrees Fahrenheit (15.56 degrees Celsius); and
 - b) BHP petroleum resource estimates sourced directly from BHP and quoted as at the balance date of 31 December 2021.
2. Other than as identified in paragraph 1(a) above, Woodside is not aware of any new information or data that materially affects the information included in the Woodside Reserves and Resources Statement. All the material assumptions and technical parameters underpinning the estimates in the Woodside Reserves and Resources Statement continue to apply and have not materially changed.
3. Woodside has conducted due diligence in relation to BHP's petroleum estimates but has not independently verified all such information and expressly disclaims any responsibility for it, to the maximum extent permitted by law. No representation or warranty, express or implied, is made as to the fairness, currency, accuracy, adequacy, reliability or completeness of BHP's petroleum estimates. Given Woodside has not independently validated BHP's petroleum estimates, it should not be regarded as reporting, adopting or otherwise endorsing those estimates. Woodside is not aware of any new information or data that materially affects the information in relation to BHP petroleum estimates in the BHP Additional Information.
4. Woodside reports its reserves net of the fuel and flare required for production, processing and transportation up to a reference point. For Woodside's offshore oil projects, the reference point is defined as the outlet of the floating production storage and offloading facility (FPSO), while for its onshore gas projects the reference point is defined as the inlet to the downstream (onshore) processing facility. BHP Petroleum includes all onshore and offshore fuel used in operations as reserves.
5. Woodside and BHP Petroleum use both deterministic and probabilistic methods for estimation of its petroleum resources at the field and project levels. Unless otherwise stated, all Woodside and BHP Petroleum estimates reported at the company or region level are aggregated by arithmetic summation by category. Note that the aggregated Proved level may be a very conservative estimate due to the portfolio effects of arithmetic summation.
6. 'MMboe' means millions (10^6) of barrels of oil equivalent. Dry gas volumes, defined as 'C4 minus' hydrocarbon components and non-hydrocarbon volumes that are present in sales product, are converted to oil equivalent volumes via a constant conversion factor, which for Woodside is 5.7 Bcf of dry gas per 1 MMboe. Volumes of oil and condensate, defined as 'C5 plus' petroleum components, are converted from MMbbl to MMboe on a 1:1 ratio. BHP Petroleum reports petroleum resources on the basis of products including oil, condensate, natural gas and natural gas liquids. BHP Petroleum applies a conversion factor of 6.0 Bcf of dry gas per 1 MMboe
7. The estimates of Woodside's petroleum resources are based on and fairly represent information and supporting documentation prepared under the supervision of Mr Jason Greenwald, Woodside's Vice President Reservoir Management, who is a full-time employee of the company and a member of the Society of Petroleum Engineers. Mr Greenwald's qualifications include a Bachelor of Science (Chemical Engineering) from Rice University, Houston, Texas, and more than 20 years of relevant experience.

Glossary

\$, \$m, \$B	US dollar unless otherwise stated, millions of dollars, billions of dollars	Last Practicable Date	24 March 2022
ADSs or American Depositary Shares	American depositary shares	LNG	Liquefied natural gas
A\$, AUD	Australian dollar	LPG	Liquefied petroleum gas
ASX	Australian Securities Exchange	Meeting	The Woodside annual general meeting to be held at 10.00am (AWST) on 19 May 2022
2P	Proved plus Probable reserves	Merged Group	The Group following Implementation, which will comprise Woodside and its subsidiaries (including BHP Petroleum)
2C	Best Estimate of Contingent resources	Merger	The acquisition of BHP Petroleum by a member of Woodside Group pursuant to the Share Sale Agreement
Bcf	Billion cubic feet	MMbbl	Million barrels
BHP Group	BHP and its direct and indirect subsidiaries from time to time	MMBtu	Million British thermal units
BHP Petroleum	BHP Petroleum International Pty Ltd ACN 006 923 897 and, unless context otherwise requires, its subsidiaries, presented on a post-Restructure basis and excludes the Restructure Entities. References to "BHP Petroleum International Pty Ltd" are to "BHP Petroleum International Pty Ltd" excluding its subsidiaries	mmscf/d	Million standard cubic feet per day
BHP Shares	Fully paid ordinary shares in the capital of BHP, including shares held by the custodian in respect of which BHP ADSs have been issued	Mtpa	Million tonnes per annum
BHP Shareholder	A holder of BHP Shares	New Woodside Shares	Woodside Shares to be issued on Implementation as Share Consideration
boe, MMboe, Bboe	Barrel of oil equivalent, million barrels of oil equivalent, billion barrels of oil equivalent	NGLs	Non gas liquids
CCS	Carbon capture and storage	NOC	National oil company
CCUS	Carbon capture, utilisation and storage	NPAT	Net profit after tax
Conventional	Conventional resources exist in porous and permeable rock with pressure equilibrium. The hydrocarbons are trapped in discrete accumulations related local geological structure feature and/or stratigraphic condition	NWS	North West Shelf
DES	Delivered ex-ship	OECD	Organisation for Economic Co-operation and Development
EBITDA	Calculated as a profit before income tax, PRRT, net finance costs, depreciation and amortisation and impairment	Permitted Equity Raise	A specified form of Woodside equity raise under the Share Sale Agreement, undertaken by Woodside after 17 August 2021, which may have the effect of increasing the number of Woodside Shares comprising the Share Consideration
EBITDAX	Calculated as a profit before income tax, PRRT, net finance costs, depreciation and amortisation, impairment and exploration and evaluation expense	PRRT	Petroleum Resource Rent Tax
Explanatory Memorandum	Annexure A to the notice of annual general meeting of Woodside Shareholders dated 8 April 2022	Restructure	The transfer out of BHP Petroleum of the Restructure Entities to members of the BHP Group which do not otherwise form part of BHP Petroleum
FEED	Front-end engineering design	Restructure Entities	The following entities which hold non-oil and gas and/or legacy assets and operations BHP BK Limited, BHP Billiton Petroleum Great Britain Limited, BHP Mineral Resources Inc., BHP Copper Inc., Resolution Copper Mining LLC, BHP Resolution Holdings LLC, and BHP Capital Inc
FID	Final investment decision	RFSU	Ready for start-up
FPSO	Floating production storage and offloading	Shareholder or Woodside Shareholder	A holder of Woodside Shares from time to time
FPU	Floating production unit	Share Sale Agreement	The Share Sale Agreement between Woodside and BHP dated 22 November 2021
Free cash flow	Cash flow from operating activities less cash flow from investing activities	SPA	Sale and purchase agreement
Gearing	Net debt divided by net debt and equity attributable to the equity holders of the parent	T&T	Trinidad and Tobago
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
Implementation	Completion of the Merger pursuant to the Share Sale Agreement	Ullage	Available capacity
Independent Expert	KPMG Financial Advisory Services (Australia) Pty Ltd, being the independent expert appointed by Woodside	USD	United States dollar
IRR	Internal rate of return	Unit production cost	Production cost divided by production volume
JV	Joint venture	Woodside	Woodside Petroleum Ltd (to be renamed Woodside Energy Group Ltd, subject to approval by Woodside Shareholders at the Meeting) ACN 004 898 962
kbpd	Thousand barrels per day	Woodside Shareholder	See 'Shareholder'
KGP	Karratha Gas Plant	Woodside Shares or Shares	Fully paid ordinary shares in the capital of Woodside
kt	Kilotonnes (metric)	YTD	Year to date

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